

EOG Resources, Inc.
P.O. Box 250
Big Piney, WY 83113

May 8, 2001

Utah Division of Oil, Gas, & Mining
1594 West North Temple
Box 145801
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL
CHAPITA WELLS UNIT 805-32
NE/4NE/4, SEC. 32, T9S, R23E
UINTAH COUNTY, UTAH
LEASE NO.: ML-3355
UTAH STATE LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Phone: (435)789-4120
Fax: (435)789-1420

Sincerely,



Ed Trotter
Agent
EOG Resources, Inc.

Attachments

RECEIVED

MAY 14 2001

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

001

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>			5. Lease designation and serial number ML-3355		
b. TYPE OF WELL Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>			6. If Indian, Allottee or Tribe name N/A		
2. Name of Operator EOG RESOURCES, INC.			7. Unit Agreement Name CHAPITA WELLS UNIT		
3. Address and Telephone Number P.O. BOX 1815, VERNAL, UT 84078 (435)789-0790			8. Farm or lease name, well no.		
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 584' FNL & 755' FEL NE/NE At proposed prod. Zone 4428654 N 641431 E			9. API Well No. CWU 805-32		
14. Distance in miles and direction from nearest town or post office 22.8 MILES SOUTHEAST OF OURAY, UTAH			10. Field and pool, or wildcat MANCOS - Natural Bu Hcs		
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. Unit line, if any) 584'			11. Sec., T., R., M., or BLK. and survey or area SEC. 32, T9S, R23E		
16. No. of acres in lease 640			12. County or parish UINTAH		
17. No. of acres assigned to this well			13. State UTAH		
18. Distance from proposed location to nearest well, drilling, completed, or applied for, on this lease, ft.			20. Rotary or cable tools ROTARY		
21. Elevations (show whether DF, RT, GR, etc.) 5241.7 FEET GRADED GROUND			22. Approx. date work will start UPON APPROVAL		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	120' +/-	Cement with 50 sx Class "G" plus 2%
12 1/4"	9 5/8"	36.0#	2800' +/-	CaCl2. (Casing will be preset.) Cement interval from 2800' to 1800' with Class
7 7/8"	4 1/2"	11.6#	9200'	"G" plus 2% CaCl2 & 1/4#/sx Celloflake. Cement interval from 1800' to surface

SEE ATTACHMENTS FOR:

8 POINT PLAN
BOP SCHEMATIC
SURFACE USE AND OPERATING PLAN
LOCATION PLAT
LOCATION LAYOUT
TOPOGRAPHIC MAPS "A", "B", AND "C"
GAS SALES PIPELINE—MAP "D"
FACILITY DIAGRAM

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EOG RESOURCES INC. WILL BE THE DESIGNATED OPERATOR
OF THE SUBJECT WELL UNDER BOND #JP-0921

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED *Ed L. Smith* TITLE **Agent** DATE **5-8-2001**

(This space for Federal or State office use)

PERMIT NO. **43047-34078** APPROVAL DATE **RECEIVED**
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:
APPROVED BY *Bradley G. Hill* TITLE **BRADLEY G. HILL** DATE **06-12-01**

MAY 14 2001
RECLAMATION SPECIALIST III
OIL, GAS AND MINING

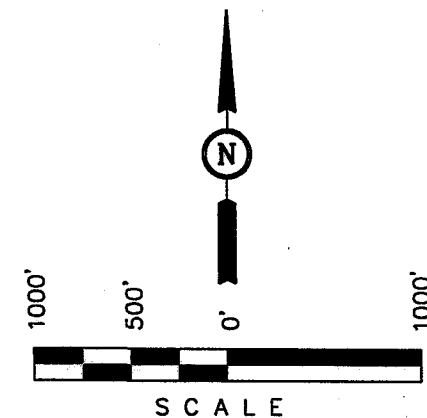
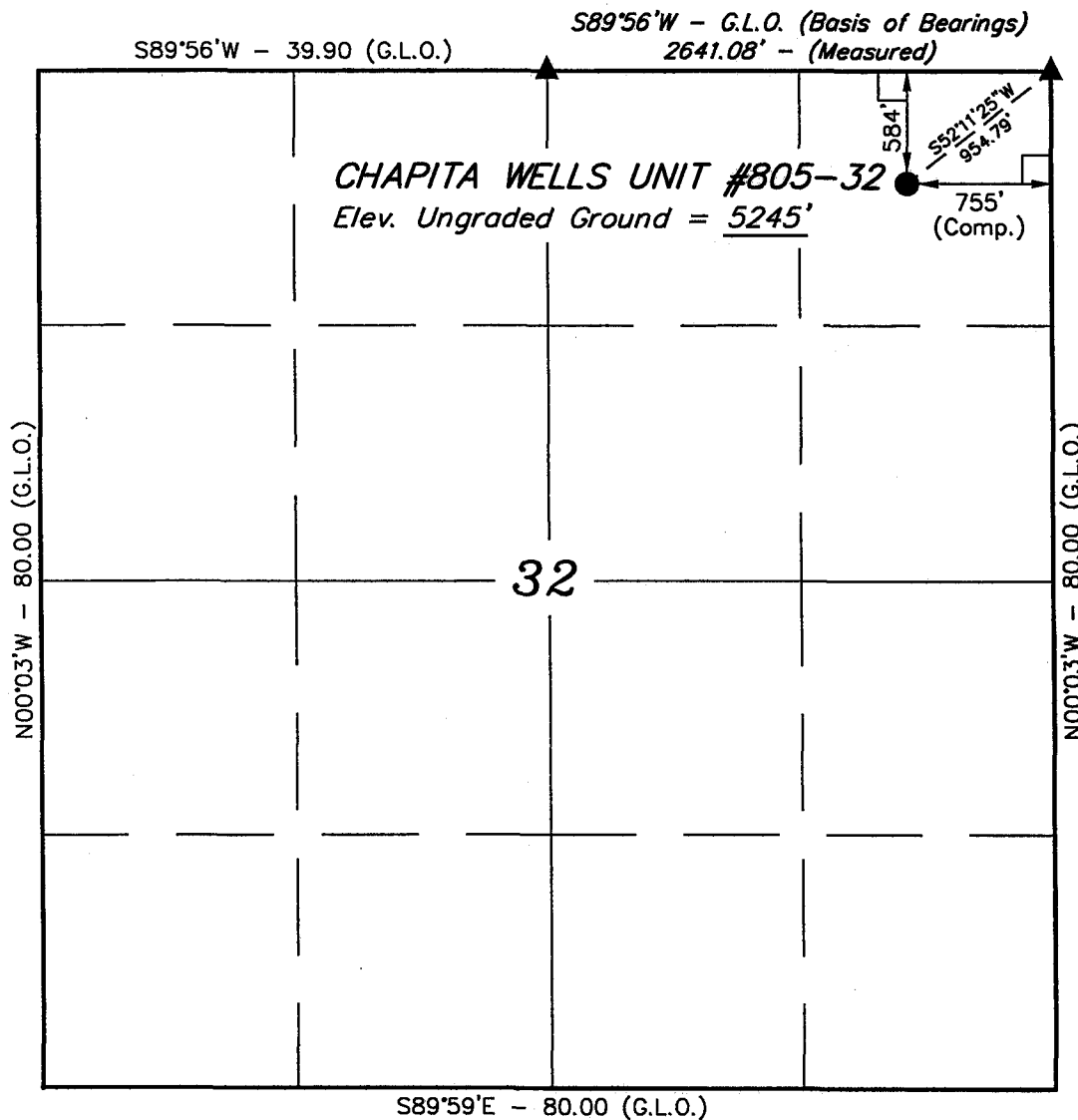
T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, CHAPITA WELLS UNIT #805-32,
located as shown in the NE 1/4 NE 1/4 of
Section 32, T9S, R23E, S.L.B.&M. Uintah
County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE SE 1/4 OF SECTION 28, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5282 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

No. 161319
 KAY
 REGISTERED LAND SURVEYOR
 REGISTRATION NO. 161319
 STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

LEGEND:

L = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

LATITUDE = 39°59'54"

LONGITUDE = 109°20'36"

SCALE
1" = 1000'

DATE SURVEYED:	4-11-01
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DATE DRAWN:	4-16-01
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PARTY	J.W.T.	W.W.	D.COX
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REFERENCES	
G.L.O. PLAT	

WEATHER
WARM

FILE	EOG RESOURCES, INC.
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EIGHT POINT PLAN

CHAPITA WELLS UNIT 805-32 NE/NE, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	DEPTH	TYPE ZONES	MAXIMUM PRESSURE
Green River	1660		
Base "M" Limestone	4109		
Wasatch	4445		
Peters Point	4445	GAS	
Chapita Wells	4755	GAS	
Buck Canyon	5228	GAS	
North Horn	6026		
Lower North Horn	6578		
Mesa Verde -			
Price River	7115		
Lower Price River	8085		
Sego	8456		
Castlegate	8805		
Mancos	9198		

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EST. TD: 9200'

Anticipated BHP 4000 PSI

3. PRESSURE CONTROL EQUIPMENT: BOP Schematic Diagram attached.

4. CASING PROGRAM:

HOLE SIZE	INTERVAL	LENGTH	SIZE	WEIGHT	GRADE	THREAD	MINIMUM SAFETY FACTOR		
							COLLAPSE	BURST	TENSILE
17 1/2"	0' - 120' +/- GL	200' - 220'	13 3/8"	48.0 #	H-40	ST&C	770 PSI	1730 PSI	322,000#
12 1/4"	0' - 2800' +/- KB	200' - 220'	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	0' - 9200' +/- KB	9200'	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

If conductor drive pipe is used, it will be left in place if its total length is less than 20 feet below the surface. If the total length of the drive pipe is equal to or greater than 20 feet, it will be pulled prior to cementing surface casing, or it will be cemented in place. The minimum diameter of the conductor drive pipe will be 13 3/8".

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 805-32 NE/NE, SEC. 32, T9S, R23E, S.L.B.&M. UINTAH COUNTY, UTAH

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5. MUD PROGRAM

Depth INTERVAL From To	Mud Weight	Vis	WL (cc)	MUD TYPE
0' - 120'	N/A	N/A	N/A	Air
120' - 2800'	N/A	N/A	N/A	Air/Mist or Aerated Water
2800' - TD	As Needed	As Needed	<8	Aerated 4% KCL water, salt gel

NOTE: Add 400 sx KCL to system over 24 hour period after reaching 4000'. Maintain 4% system to TD. (Convert to salt gel mud system as hole conditions dictate.)

Sufficient mud inventory will be maintained on location during drilling to handle any adverse conditions that may arise.

6. EVALUATION PROGRAM:

Logs: Schlumberger Platform Express
HALS/GR/CAL, FDC/CNL/GR/CAL/PE/Dipole Sonic

T.D. to base of surface casing

Cores: None Programmed

DST: None Programmed

Completion: To be submitted at a later date.

Note: If hole conditions prevent the running of open hole logs, a cased hole Dipole Sonic/Neutron/Gr will be run in lieu of open hole logs.

7. ABNORMAL CONDITIONS:

Lost circulation probable from 1500' to 3000'+/-. Underbalanced circulation system will require rotating head. Potential gas kicks in Green River, Wasatch & Mesa Verde. Potential Shale swelling/sloughing problems. Drilling jars may be utilized depending on hole conditions, projected TD, and exposure time in the Wasatch formation. Use 4% KCL in water to stabilize the shales. Meter air and add foamer to maximize consistency of returns and maintain stable pit levels. After converting to mud system, maintain water loss at <8cc.

Possible lost circulation near top of Green River
Mesa Verde Section slightly over-pressured.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 805-32
NE/NE, SEC. 32, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Kelly Clock
- C. Stabbing Valve
- D. Visual Mud Monitoring

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9. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

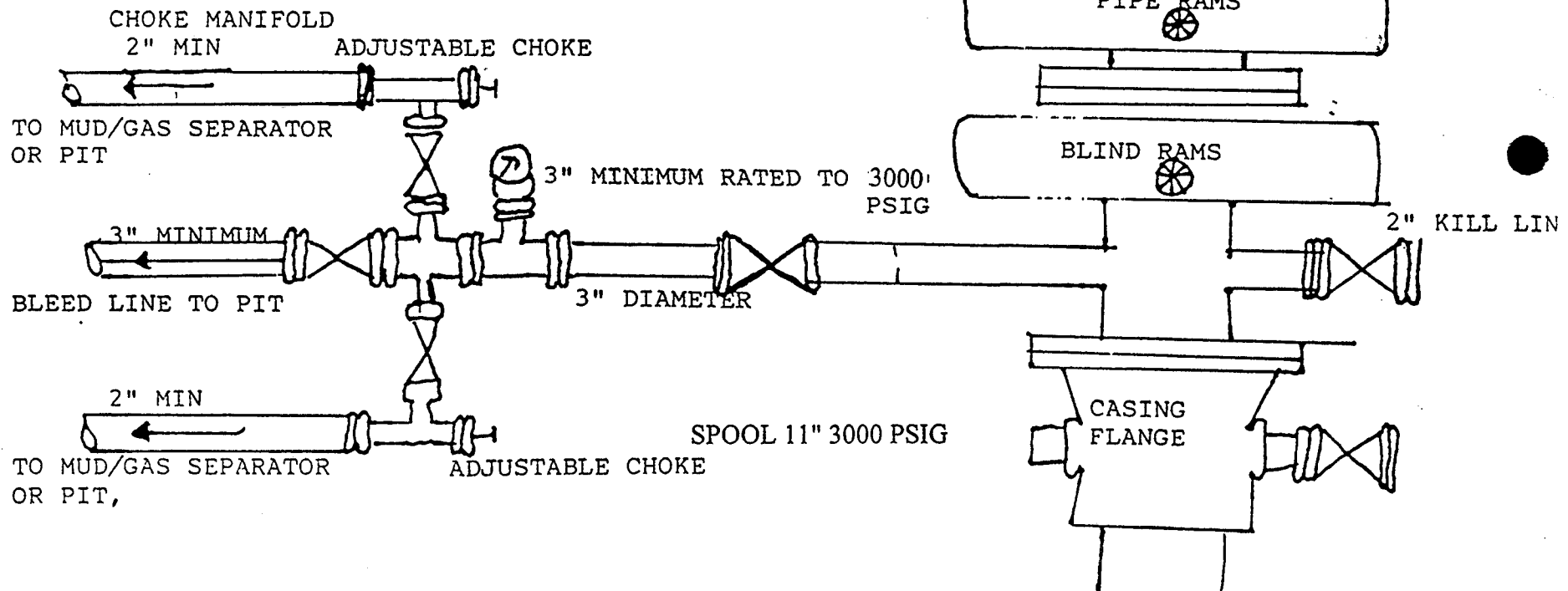
(Attachment: BOP Schematic Diagram)

3000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 3000 RATED.
CASING FLANGE IS 11" 3000 PSIG RATED.
BOPE 11" 3000 PSIG

TESTING PROCEDURE:

1. BOPE 's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 3000 psig
3. Annular preventor will be tested to 50% of working pressure, 1500 psig
4. Casing will be tested to 0.22 psi/ft. or 1500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 3000 psig BOPE specifications.



**.CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL**

Company/Operator: EOG Resources, Inc.
Well Name & Number: Chapita Wells Unit #805-32
Lease Number: ML-3355
Location: 584' FNL & 755' FEL, NE/NE, Sec. 32,
T9S, R23E, S.L.B.&M., Uintah County,
Utah

Surface Ownership: STATE OF UTAH

NOTIFICATION REQUIREMENTS

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

THIRTEEN POINT SURFACE USE PROGRAM

1. EXISTING ROADS

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 22.8 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

2. PLANNED ACCESS ROAD

- A. The access road will be approximately 0.1 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

All travel will be confined to existing access road Right-of-Way. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service Publication: Surface Operating Standards For Oil & Gas Exploration and Development, (1989).

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Diverting water off at frequent intervals by means of cutouts shall prevent erosion of drainage ditches by

run off water. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells – 4*

(*See attached TOPO map “C” for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of well head valves, separator, dehy, 210 Bbl condensate tank, meter house and attaching piping. See attached facility diagram.
2. Gas gathering lines - A 3” gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 3” OD steel above ground natural gas pipeline will be laid approximately 5400’ from proposed location to a point in the NE/NE of Section 29, T9S, R23E, where it will tie into Questar Pipeline Co.’s existing line. Proposed pipeline crosses State of Utah administered lands within the Chapita Wells Unit, thus a Right-of -Way grant will be not be required.
3. Proposed pipeline will be a 3” OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

The production facilities will be placed on the East side of the location.

5. LOCATION & TYPE OF WATER SUPPLY

- A. Water supply will be from the Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Section 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at an approved waste disposal facility.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

Burning of trash will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit will be constructed so as not to leak, break, or allow discharge.

The reserve pit shall not be lined.

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the Southeast corner of the location.

The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled topsoil will be stored around Corner #6.

Access to the well pad will be from the West.

Corner #8 will be rounded off to minimize excavation.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RESTORATION OF SURFACE

A. PRODUCING LOCATION

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

11. SURFACE OWNERSHIP

Access road: State of Utah

Location: State of Utah

12. OTHER INFORMATION

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;

- the mitigation measures the operator will likely have to undertake before the site can be used.

- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

Additional Surface Stipulations

None

LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

OPERATIONS

EOG Resources, Inc. EOG Resources, Inc.
P.O. Box 250 P.O. Box 1815
Big Piney, WY 83113 Vernal, UT 84078
Jim Schaefer George McBride
Telephone (307)276-3331 Telephone (435)789-0790

PERMITTING

Ed Trotter
P.O. Box 1910
Vernal, UT 84078
Telephone: (435)789-4120
Fax: (435)789-1420

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

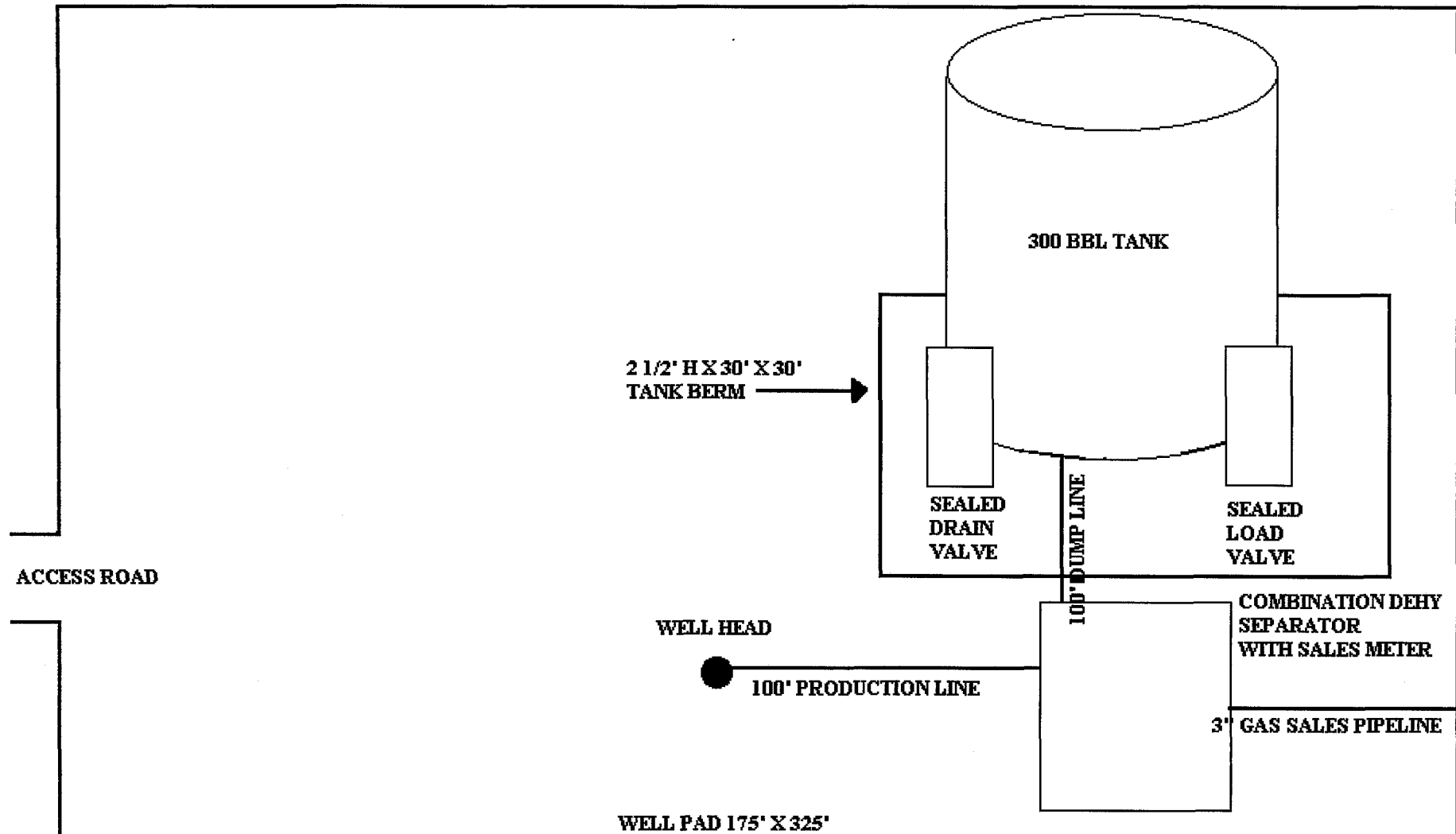
Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

5-8-2001
Date

Ed Trotter
Agent

SITE FACILITY DIAGRAM
CHAPITA WELLS UNIT# 805-32
SECTION 32, T9S, R23E, S.L.B.M., NE1/4NE1/4
UNITAH COUNTY, UTAH
STATE OF UTAH LEASE NUMBER ML-3355
(Site Security Plan is on file at EOC Resources, Inc.'s Vernal Office)



EOG RESOURCES, INC.
CHAPITA WELLS UNIT #805-32
LOCATED IN UINTAH COUNTY, UTAH
SECTION 32, T9S, R23E, S.L.B.&M.

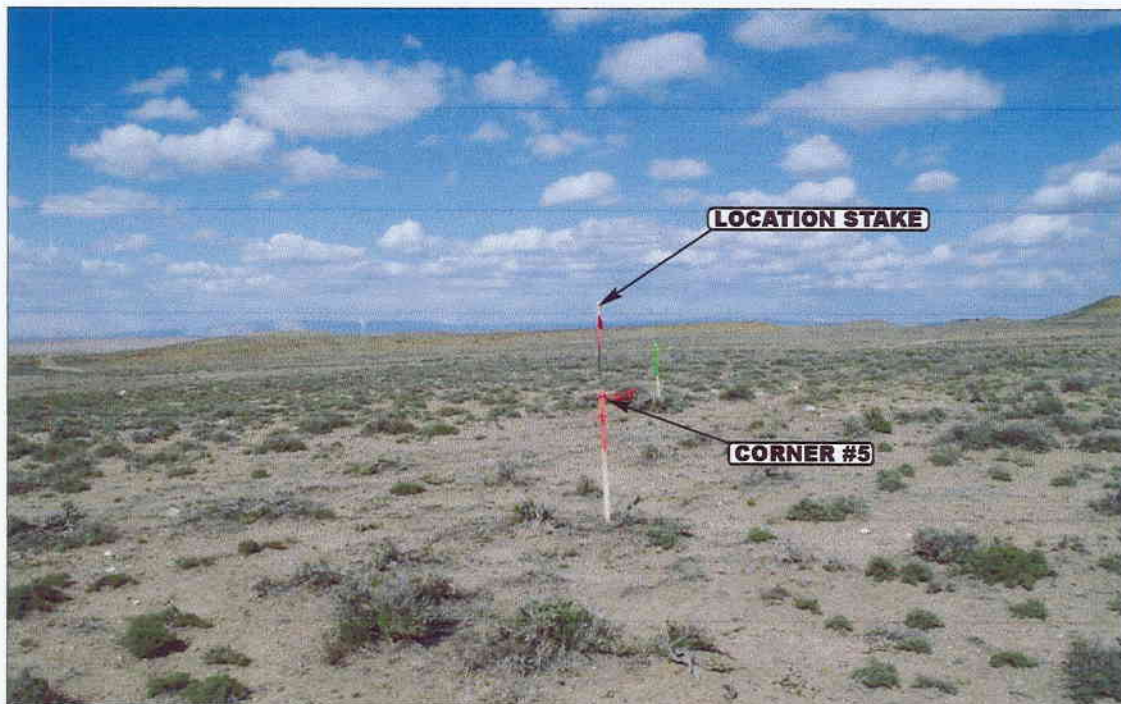


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

4 **18** **01**
MONTH DAY YEAR

PHOTO

TAKEN BY: J.T.

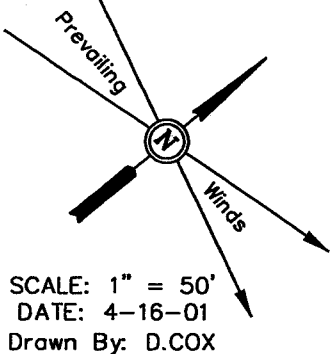
DRAWN BY: K.G.

REVISED: 00-00-00

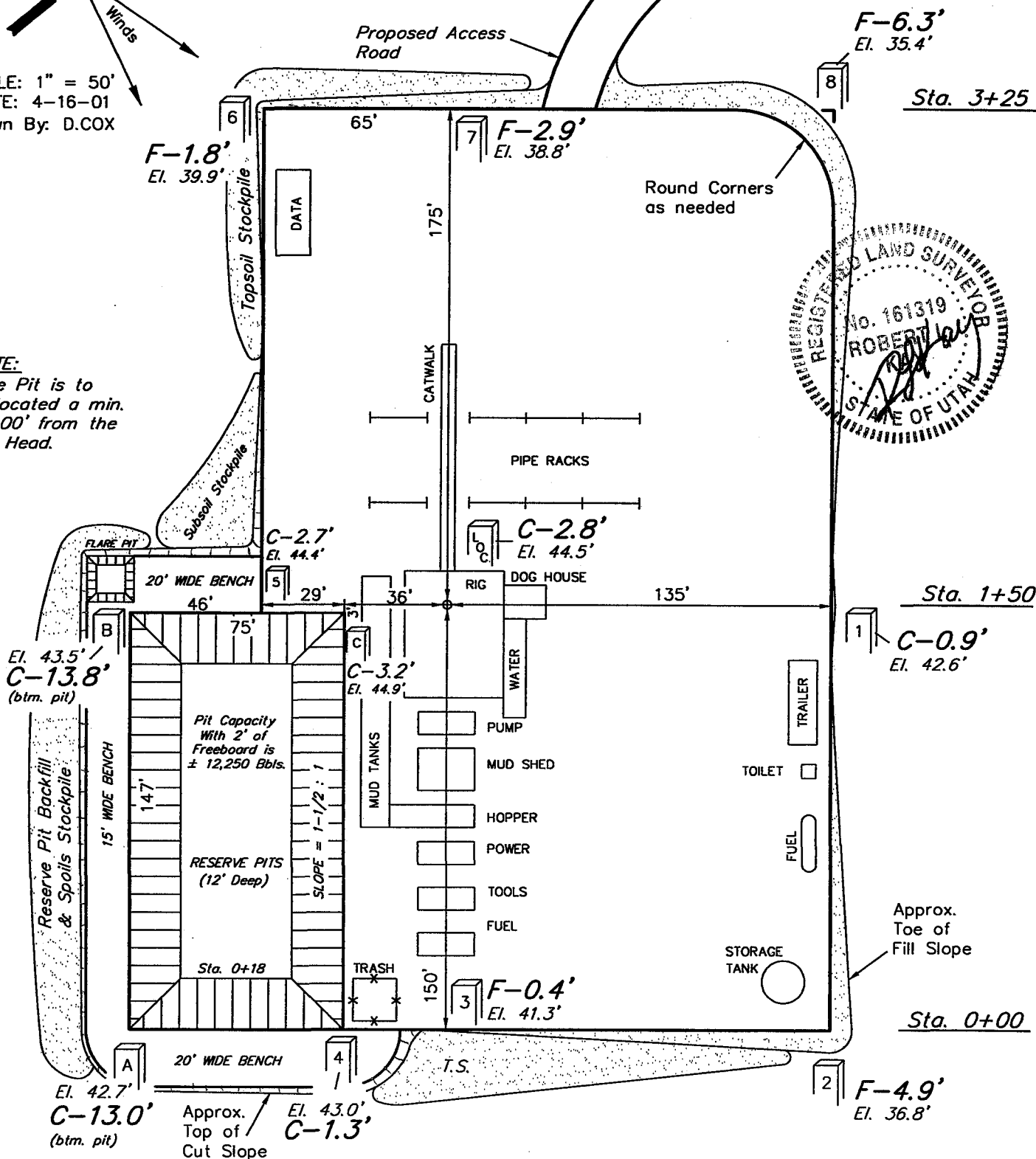
EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CHAPITA WELLS UNIT #805-32
SECTION 32, T9S, R23E, S.L.B.&M.
584' FNL 755' FEL



NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.



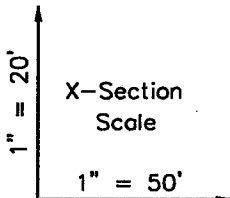
Elev. Ungraded Ground at Location Stake = 5244.5'
Elev. Graded Ground at Location Stake = 5241.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

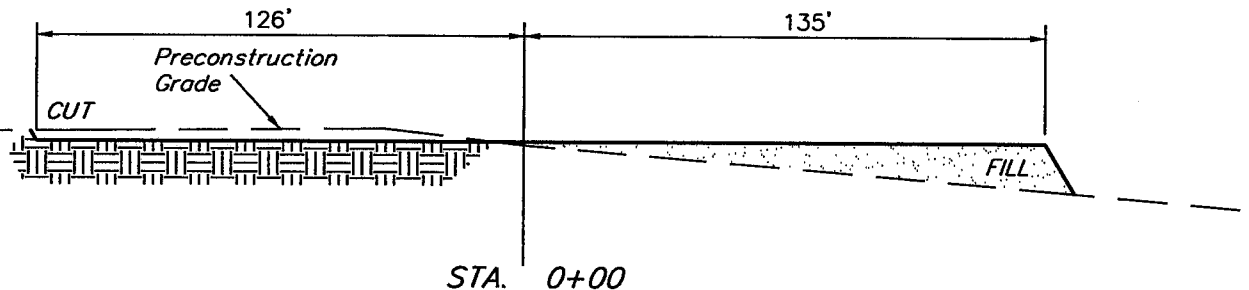
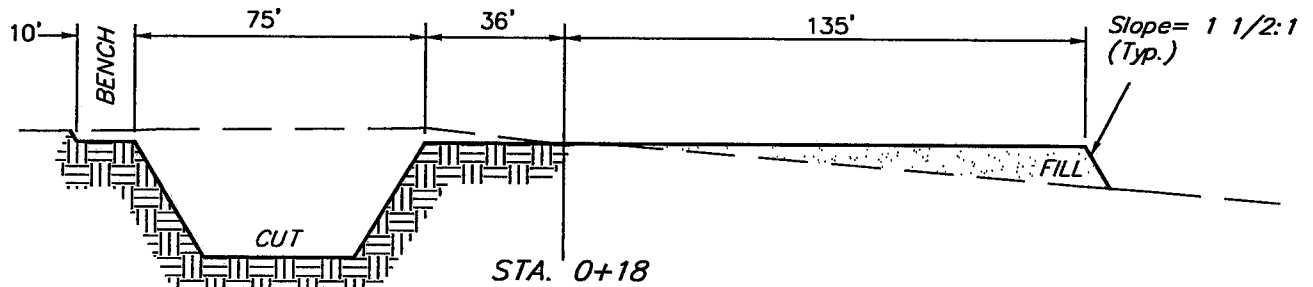
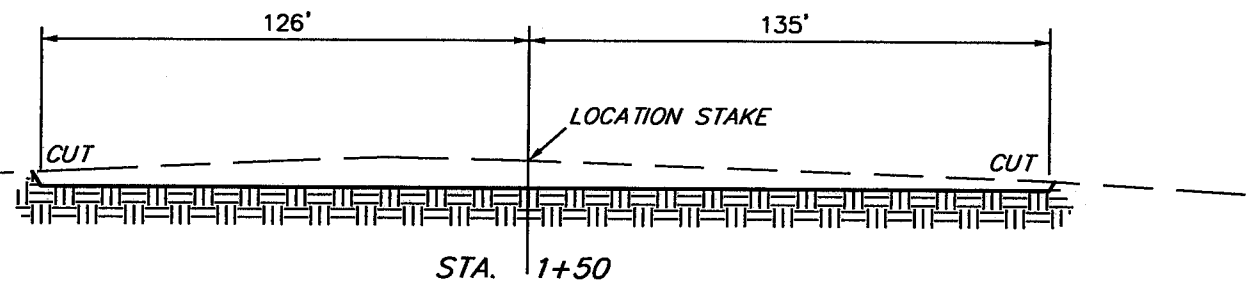
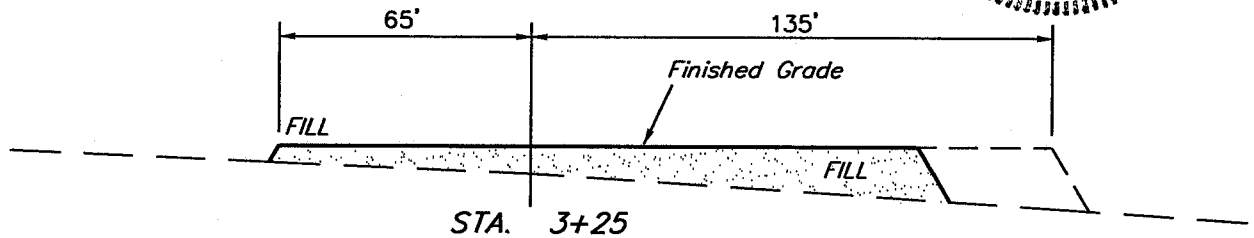
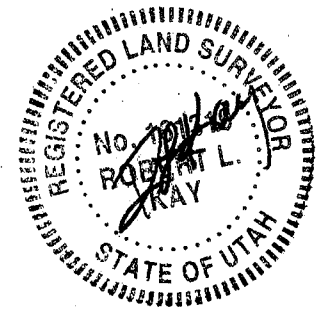
EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

CHAPITA WELLS UNIT #805-32
SECTION 32, T9S, R23E, S.L.B.&M.
584' FNL 755' FEL



DATE: 4-16-01
Drawn By: D.COX



APPROXIMATE YARDAGES

(6") Topsoil Stripping = 1,430 Cu. Yds.
Remaining Location = 4,980 Cu. Yds.
TOTAL CUT = 6,410 CU.YDS.
FILL = 3,150 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 3,090 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 3,090 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

LEGEND:

PROPOSED LOCATION

EOG RESOURCES, INC.

CHAPITA WELLS UNIT #805-32
SECTION 32, T9S, R23E, S.L.B.&M.
584' FNL 755' FEL

UEIS

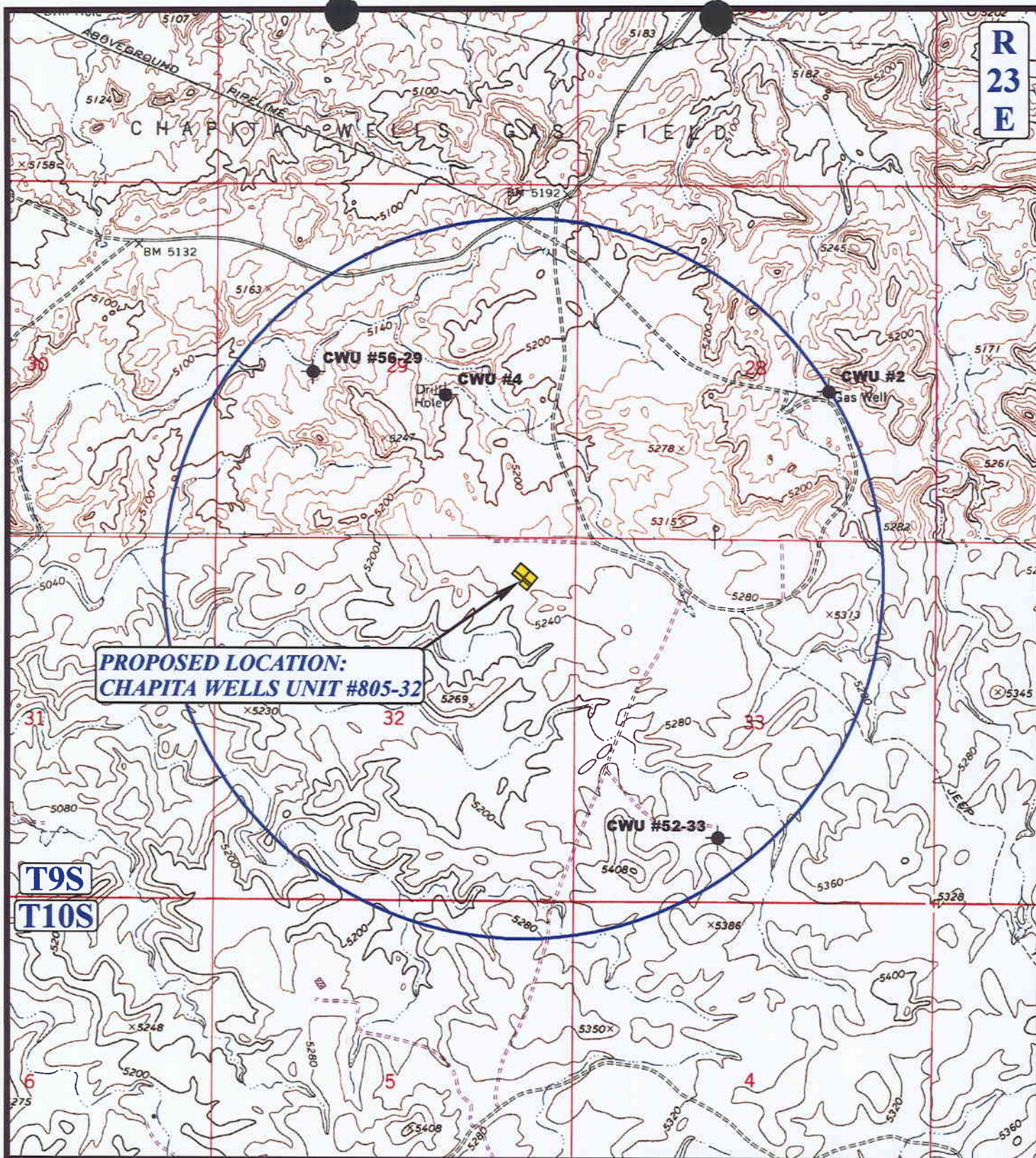
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

4	18	01
MONTH	DAY	YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00

A
TOPIC



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ○ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

EOG RESOURCES, INC.

CHAPITA WELLS UNIT #805-32
SECTION 32, T9S, R23E, S.L.B.&M.
584' FNL 755' FEL

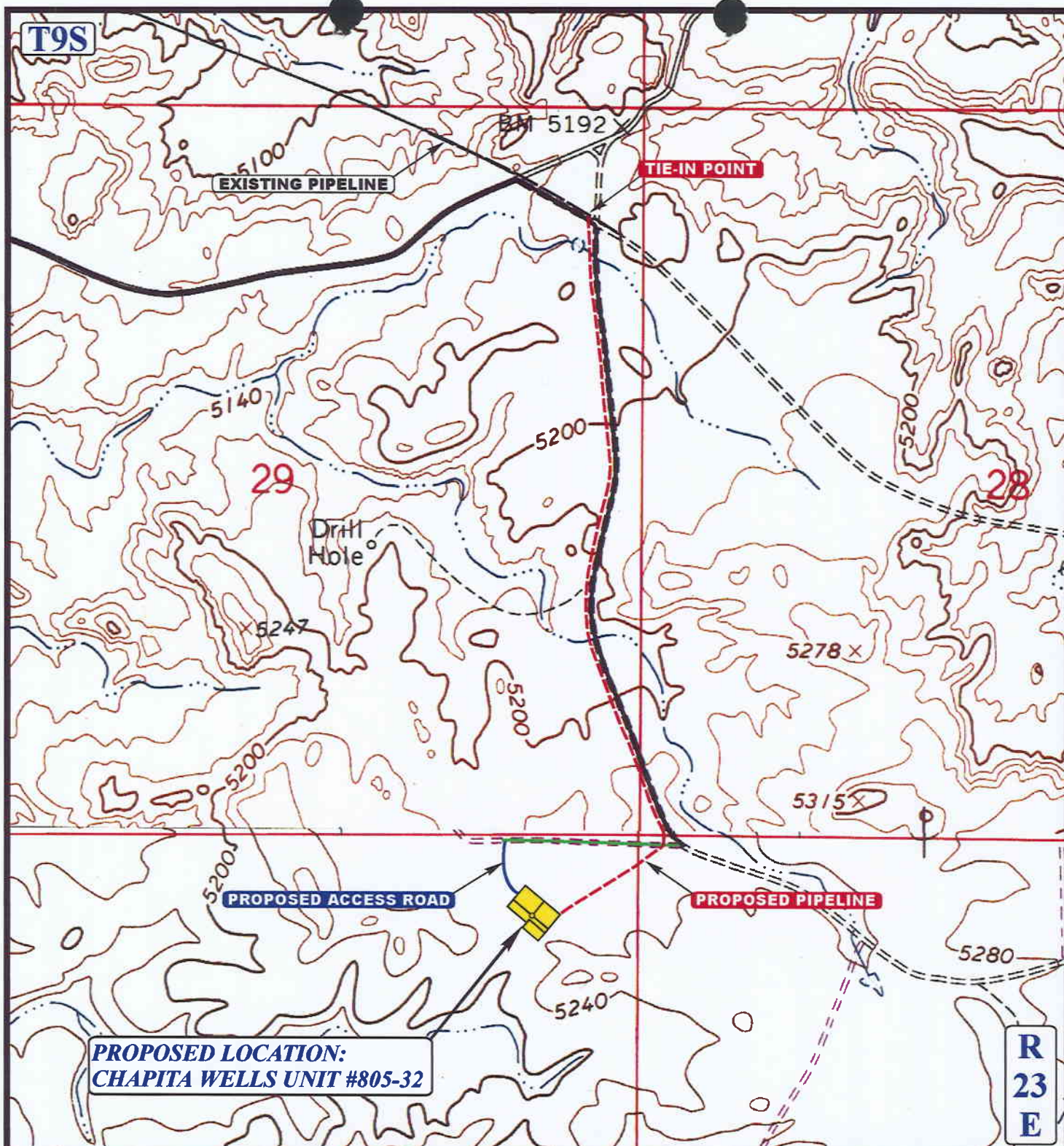


Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
4 18 01
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 5400' +/-

LEGEND:

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS



EOG RESOURCES, INC.

CHAPITA WELLS UNIT #805-32
SECTION 32, T9S, R23E, S.L.B.&M.
584' FNL 755' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

4 18 01
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 05/14/2001

API NO. ASSIGNED: 43-047-34078

WELL NAME: CWU 805-32

OPERATOR: EOG RESOURCES INC (N9550)

CONTACT: ED TROTTER, AGENT

PHONE NUMBER: 435-789-4120

PROPOSED LOCATION:

NENE 32 090S 230E

SURFACE: 0584 FNL 0755 FEL

BOTTOM: 0584 FNL 0755 FEL

UINTAH

NATURAL BUTTES (630)

LEASE TYPE: 3 - State

LEASE NUMBER: ML-3355

SURFACE OWNER: 3 - State

PROPOSED FORMATION: WSTC

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	Rgm	6/4/01
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. JP-0921)☒ Potash (Y/N)☒ Oil Shale (Y/N) *190-5 (B) or 190-3☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

R649-2-3. Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-99

Siting: *Suspend Siting rule.

R649-3-11. Directional Drill

COMMENTS:

Need Presite. (5-29-01)

STIPULATIONS:

① STATEMENT OF BASIS

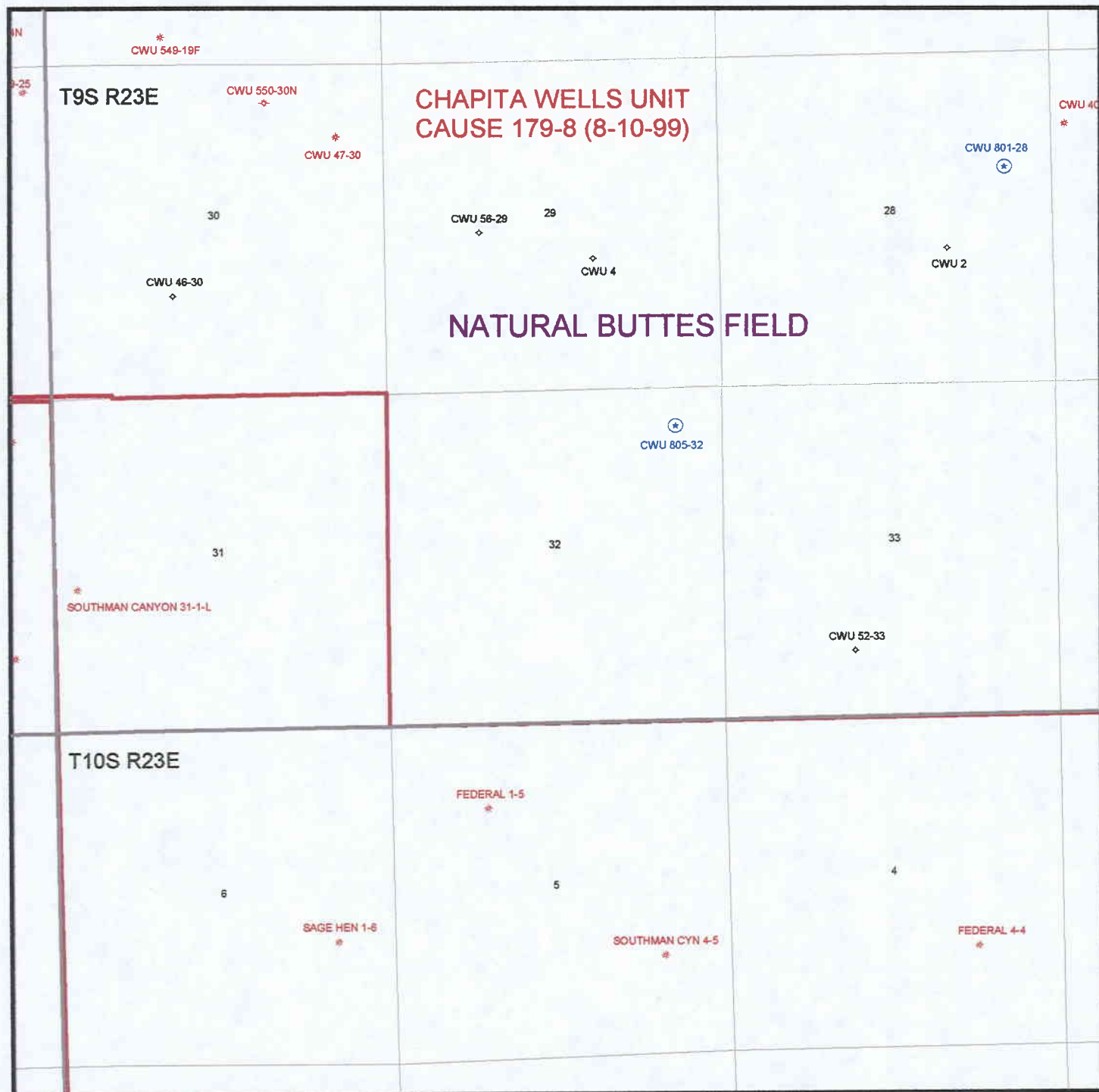


OPERATOR: EOG RESOURCES INC (N9550)

SEC. 32, T9S, R23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH UNIT: CHAPITA WELLS
CAUSE: 179-8



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

May 25, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2001 Plan of Development Chapita Wells Unit,
Uintah County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Chapita Wells Unit, Uintah County, Utah.

Api Number	Well	Location
(Proposed PZ Wasatch)		
43-047-34074	CWU 801-28	Sec. 28, T9S, R23E 1811 FNL 0757 FEL
43-047-34075	CWU 802-22	Sec. 22, T9S, R22E 0381 FSL 1084 FWL
* 43-047-34077	CWU 804-18	Sec. 18, T9S, R23E 0607 FSL 0710 FWL
* 43-047-34078	CWU 805-32	Sec. 32, T9S, R23E 0584 FNL 0755 FEL

*Well currently outside of an existing Participating Area.

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:5-25-1

ON-SITE PREDRILL EVALUATION
Division of Oil, Gas and Mining

OPERATOR: EOG RESOURCES, INC.
WELL NAME & NUMBER: CHAPITA WELLS UNIT 805-32
API NUMBER: 43-047-34078
LEASE: ML-3355 FIELD/UNIT: NATURAL BUTTES
LOCATION: 1/4, 1/4 NE/NE SEC: 32 TWP: 9S RNG: 23E
755' F E L 584' F N L
LEGAL WELL SITING: Statewide 400 foot window in center of 40
acre tract and no closer than 920 feet from
another well.
GPS COORD (UTM): 12641364E 4428867N
SURFACE OWNER: STATE OF UTAH

PARTICIPANTS:

ED TROTTER (EOG), DAVID W. HACKFORD (DOGM),

REGIONAL/LOCAL SETTING & TOPOGRAPHY:

SITE IS IN A RELATIVELY FLAT AREA WITH A ROCKY KNOLL LOCATED 400'
TO THE SOUTHEAST. DRAINAGE IS TO THE NORTH. THE WHITE RIVER IS
THREE MILES TO THE SOUTHWEST.

SURFACE USE PLAN:

CURRENT SURFACE USE: WILDLIFE AND LIVESTOCK GRAZING.
HUNTING.

PROPOSED SURFACE DISTURBANCE: LOCATION WOULD BE 325' BY 246'
AND ACCESS ROAD WOULD BE 0.1 MILES OF NEW CONSTRUCTION AND
0.2 MILES OF RECLAIMED ROAD NEEDING UPGRADED.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: SEE
ATTACHED MAP FROM GIS DATABASE.

LOCATION OF PRODUCTION FACILITIES AND PIPELINES:
ALL PRODUCTION FACILITIES WILL BE ON LOCATION AND ADDED
AFTER DRILLING WELL. PIPELINE WILL RUN 0.2 MILES TO THE
NORTHEAST THEN ONE MILE TO THE NORTH TO TIE-IN POINT.

SOURCE OF CONSTRUCTION MATERIAL: ALL CONSTRUCTION MATERIAL
WILL BE BORROWED FROM SITE DURING CONSTRUCTION OF LOCATION.

ANCILLARY FACILITIES: NONE WILL BE REQUIRED.

WASTE MANAGEMENT PLAN:

DRILLED CUTTINGS WILL BE SETTLED INTO RESERVE PIT. LIQUIDS

FROM PIT WILL BE ALLOWED TO EVAPORATE. FORMATION WATER WILL BE CONFINED TO STORAGE TANKS. SEWAGE FACILITIES, STORAGE AND DISPOSAL WILL BE HANDLED BY COMMERCIAL CONTRACTOR. TRASH WILL BE CONTAINED IN TRASH BASKETS AND HAULED TO AN APPROVED LAND FILL.

ENVIRONMENTAL PARAMETERS:

AFFECTED FLOODPLAINS AND/OR WETLANDS: NONE

FLORA/FAUNA: NATIVE GRASSES, SAGE, SALTBRUSH, CHEATGRASS, GREASEWOOD, PRICKLY PEAR: PRONGHORN, COYOTE, SONG BIRDS, RAPTORS, RODENTS.

SOIL TYPE AND CHARACTERISTICS: LIGHT BROWN SANDY CLAY.

EROSION/SEDIMENTATION/STABILITY: VERY LITTLE NATURAL EROSION. SEDIMENTATION AND STABILITY ARE NOT A PROBLEM AND LOCATION CONSTRUCTION SHOULDN'T CAUSE ANY INCREASE IN STABILITY OR EROSION PROBLEMS.

PALEONTOLOGICAL POTENTIAL: NONE OBSERVED.

RESERVE PIT:

CHARACTERISTICS: 147' BY 75' AND 12' DEEP.

LINER REQUIREMENTS (Site Ranking Form attached): A LINER WILL NOT BE REQUIRED FOR RESERVE PIT.

SURFACE RESTORATION/RECLAMATION PLAN:

AS PER S.I.T.L.A.

SURFACE AGREEMENT: AS PER S.I.T.L.A.

CULTURAL RESOURCES/ARCHAEOLOGY: SITE WAS INSPECTED BY JIM TRUESDALE, AN INDEPENDENT ARCHAEOLOGICAL CONSULTANT. A REPORT OF THIS INVESTIGATION WILL BE PLACED ON FILE.

OTHER OBSERVATIONS/COMMENTS:

THE PRE-DRILL INVESTIGATION TOOK PLACE ON A HOT BREEZY DAY.

ATTACHMENTS:

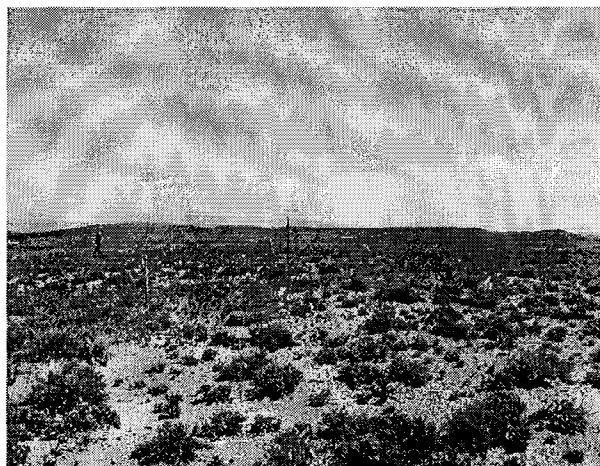
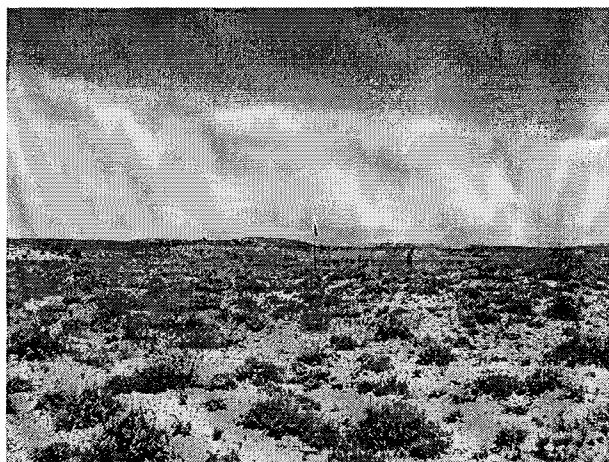
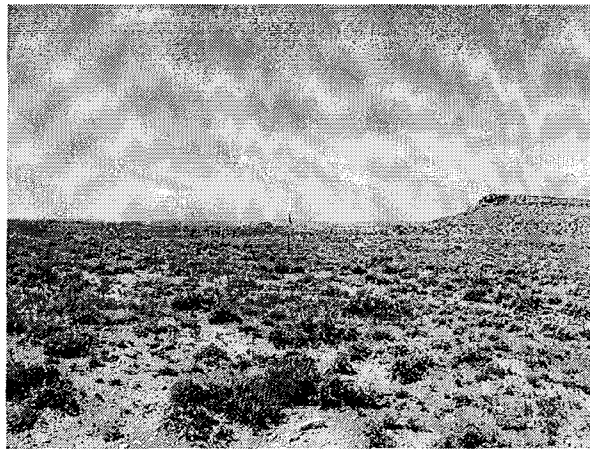
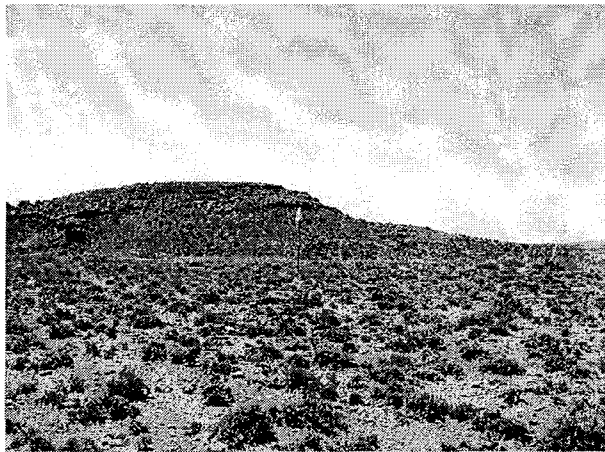
PHOTOS OF SITE WILL BE PLACED ON FILE.

DAVID W. HACKFORD
DOGM REPRESENTATIVE

11:45 AM- 5/29/2001
DATE/TIME

**Evaluation Ranking Criteria and Ranking Score
For Reserve and On-site Pit Liner Requirements**

<u>Site-Specific Factors</u>	<u>Ranking</u>	<u>Site Ranking</u>
Distance to Groundwater (feet)		
>200	0	
100 to 200	5	
75 to 100	10	
25 to 75	15	
<25 or recharge area	20	<u>5</u>
Distance to Surf. Water (feet)		
>1000	0	
300 to 1000	2	
200 to 300	10	
100 to 200	15	
< 100	20	<u>0</u>
Distance to Nearest Municipal Well (feet)		
>5280	0	
1320 to 5280	5	
500 to 1320	10	
<500	15	<u>0</u>
Distance to Other Wells (feet)		
>1320	0	
300 to 1320	10	
<300	20	<u>0</u>
Native Soil Type		
Low permeability	0	
Mod. permeability	10	
High permeability	20	<u>0</u>
Fluid Type		
Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	15	
TDS >10000 or Oil Base	20	
Mud Fluid containing high levels of hazardous constituents.		<u>5</u>
Drill Cuttings		
Normal Rock	0	
Salt or detrimental	10	<u>0</u>
Annual Precipitation (inches)		
<10	0	
10 to 20	5	
>20	10	<u>0</u>
Affected Populations		
<10	0	
10 to 30	6	
30 to 50	8	
>50	10	<u>0</u>
Presence of Nearby Utility		
Conduits		
Not Present	0	
Unknown	10	
Present	15	<u>0</u>
Final Score		<u>10</u>



UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED THU, MAY 31, 2001, 8:40 AM
PLOT SHOWS LOCATION OF 0 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 10000 FEET FROM A POINT
FEET, FEET OF THE NW CORNER,
SECTION 32 TOWNSHIP 9S RANGE 23E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 4000 FEET

N O R T H

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**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

Operator Name: EOG RESOURCES, INC.
Well Name & Number: CHAPITA WELLS UNIT 805-32
API Number: 43-047-34078
Location: 1/4, 1/4 NE/NE Sec. 32 T. 9S R. 23E

Geology/Ground Water:

EOG has proposed setting 120' of conductor pipe and 2800' of surface casing in the proposed well. The depth to the moderately saline ground water at this location is estimated to be at approximately 2700 feet. A search of records with the Division of Water Rights shows no underground water wells within 10,000' of the proposed location. The near-surface geology of this area is made up of interbedded sandstones and shales of the Uinta Formation. The sandstones of the Uinta Formation are lenticular and discontinuous and would not constitute an extensive water reservoir. The proposed casing program should adequately protect any potential sources of useable underground water.

Reviewer: Brad Hill
Date: 05/31/2001

Surface:

The pre-drill investigation of the surface was performed on 5/29/2001. Ed Bonner with S.I.T.L.A. was notified of this investigation on 5/17/2001 and Jack Lytle with D.W.R. was notified of this investigation on 5/21/2001. Neither chose to attend. This site appears to be the best spot for a location in the immediate area. The access road to this site follows a previously re-reclaimed road for the first 0.2 miles. This road goes to a PA'd well.

Reviewer: David W. Hackford
Date: 05/31/2001

Conditions of Approval/Application for Permit to Drill:

None.

Well name:
Operator: **EOG**
String type: Production
Location: Uintah Co.

06-01 EOG CWU 805-32

Project ID:
43-047-34078

Design parameters:

Collapse

Mud weight: 8.600 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 194 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Cement top: 3,954 ft

Burst

Max anticipated surface pressure: 0 psi
Internal gradient: 0.447 psi/ft
Calculated BHP 4,110 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 8,017 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	9200	4.5	11.60	N-80	LT&C	9200	9200	3.875	213.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4110	6350	<u>1.54</u>	4110	7780	<u>1.89</u>	107	223	<u>2.09 J</u>

Prepared R.A.McKEE
by: Utah Dept. of Natural Resources

Date: June 4,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.
Collapse is based on a vertical depth of 9200 ft, a mud weight of 8.6 ppg The casing is considered to be evacuated for collapse purposes.
Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

06-01 EOG CWU 805-32

Operator: **EOG**

String type: Surface

Project ID:

43-047-34078

Location: Uintah Co.

Design parameters:**Collapse**

Mud weight: 8.400 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 104 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 220 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 0 psi

Internal gradient: 0.442 psi/ft

Calculated BHP 1,236 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on air weight.

Neutral point: 2,452 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 9,200 ft

Next mud weight: 8.500 ppg

Next setting BHP: 4,062 psi

Fracture mud wt: 19.250 ppg

Fracture depth: 2,800 ft

Injection pressure 2,800 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2800	9.625	36.00	J-55	ST&C	2800	2800	8.796	199.4
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1222	2020	1.65	1236	3520	2.85	101	394	3.91 J

Prepared R.A.McKEE
by: Utah Dept. of Natural Resources

Date: June 4,2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 2800 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

06-01 EOG CWU 805-32

Operator: EOG

String type: Conductor

Project ID:

43-047-34078

Location: Uintah Co.

Design parameters:**Collapse**

Mud weight: 8.300 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 65 °F

Bottom hole temperature: 67 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 220 ft

Cement top: Surface

Burst

Max anticipated surface pressure:

0 psi

Internal gradient: 0.431 psi/ft

Calculated BHP 52 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.

Neutral point: 105 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	120	13.375	48.00	H-40	ST&C	120	120	12.59	11.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	52	740	14.30	52	1730	33.44	6	322	55.90 J

Prepared R.A.McKEE
by: Utah Dept. of Natural Resources

Date: June 4, 2001
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

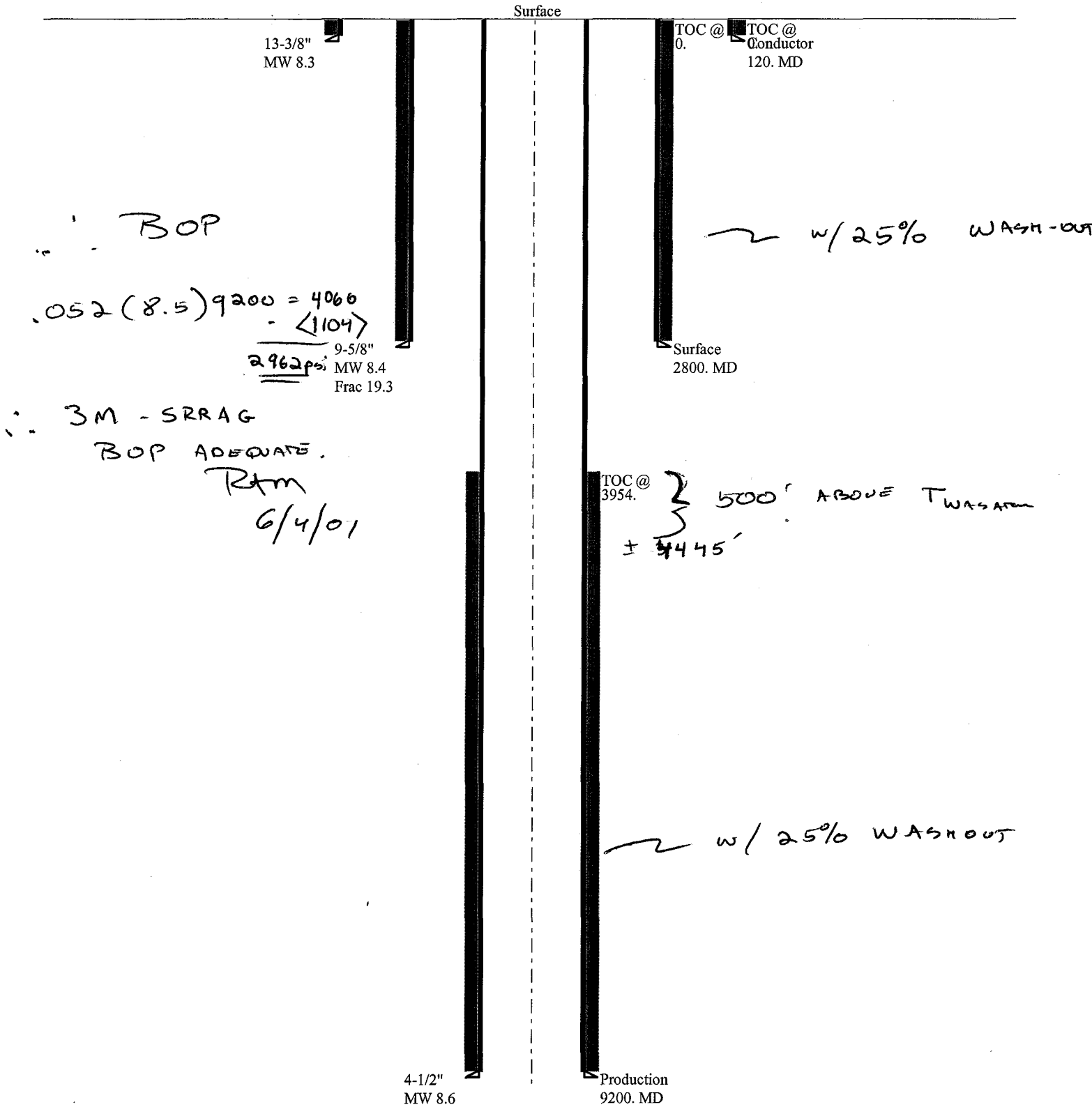
Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 120 ft, a mud weight of 8.3 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Casing Schematic





State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

June 12, 2001

EOG Resources, Inc.

PO Box 1815

Vernal, UT 84078

Re: Chapita Wells 805-32 Well, 584' FNL, 755' FEL, NE NE, Sec. 32, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34078.

Sincerely,

A handwritten signature in black ink, appearing to read 'John R. Baza', written over a horizontal line.

John R. Baza
Associate Director

er

Enclosures

cc: Uintah County Assessor
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Chapita Wells 805-32
API Number: 43-047-34078
Lease: ML 3355

Location: NE NE Sec. 32 T. 9 South R. 23 East

Conditions of Approval

1. **General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. **Notification Requirements**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. **Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES, INC.

3a. Address

P.O. BOX 250, BIG PINEY, WYOMING 83113

3b. Phone No. (include area code)

(307) 276-4842

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

584' FNL - 755' FEL (NE/NE)

SECTION 32, T9S, R23E

5. Lease Serial No.

ML 3355

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CHAPITA WELLS UNIT

8. Well Name and No.

CHAPITA WELLS UNIT 805-32

9. API Well No.

43-047-34078

10. Field and Pool, or Exploratory Area

CHAPITA WELLS/MANCOS

11. County or Parish, State

UINTAH,

UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other SPUD

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. spud 12-1/4" surface hole at the subject location 8/20/2003. The contractor was Craig's Air Rig. Ed Forsman of the Vernal BLM office and Carol Daniels of the Utah Division of Oil, Gas & Mining were notified of spud 8/20/2003.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

KATY CARLSON

Title REGULATORY ANALYST

Signature



Date AUGUST 25, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

RECEIVED

AUG 27 2003

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File 43-047-34078
CWU 805-32
 (Loc.) Sec 32 Twp 9S Rng 23E
 (API No.) 43-047-34078

☐ Suspense

(Return Date) _____

(To-Initials) _____

☐ Other

1. Date of Phone Call: 8/31/01 Time: _____

2. DOGM Employee (name) Dustin Doucet (☒ Initiated Call)

Talked to:

Name Jim Schaefer (☐ Initiated Call) - Phone No. (307) 276-3331
 of (Company/Organization) EOG

3. Topic of Conversation: Concerns w/Drilling program - possible changes - in light of large water flow in the E. Chapin 800-16 well with some drilling program

4. Highlights of Conversation: Jim was not concerned at all with program and was adamant about the integrity of it. I expressed all the concerns that were relayed to me via Dave Heckford - (spilling rocks, extreme flow, drilling blind etc.). Jim said everything was safe and that this happens on most wells in the area and is not a safety issue, it may be discomforting to people not used to it, but it is not a risk to safety or health. This was a little better flow than on most but nothing to worry about. He did not want to change the drilling plan and stated that if he didn't believe it was safe he wouldn't hesitate to change.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Bureau No. 1004-0135
Expires September 30, 1990

CONFIDENTIAL

007

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ WELL ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

584' FNL 755' FEL (NE/NE)
SECTION 32, T9S, R23E

5. Lease Designation and Serial No.

ML-3355

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 805-32

9. API Well No.

43-047-34078

10. Field and Pool or Exploratory Area

11. County State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
☐ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

☐ ABANDONMENT
☐ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☒ OTHER: Requesting extension of permit to drill
☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 05-09-02

By: [Signature]

COPY SENT TO OPERATOR
Date: 5-13-02
Initials: CHO

14. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Agent

DATE 5/6/2002

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

MAY 08 2002

DIVISION OF
OIL, GAS AND MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

008

1. Type of Well

Oil Gas
☐ WELL ☒ Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

584' FNL 755' FEL (NE/NE)
SECTION 32, T9S, R23E

5. Lease Designation and Serial No.

ML-3355

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

CHAPITA WELLS UNIT

8. Well Name and No.

CWU 805-32

9. API Well No.

43-047-34078

10. Field and Pool or Exploratory Area

County State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
☐ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

☐ ABANDONMENT
☐ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☒ OTHER: Requesting extension of permit to drill

☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

EOG Resources, Inc. is requesting that the APD for the subject well be extended for one year.

RECEIVED
MAY 05 2002

14. I hereby certify that the foregoing is true and correct

SIGNED

Ed L. Roth

TITLE Agent

DATE 5/6/2002

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED BY BLM FOR
UNIT PURPOSES ONLY

DATE

JUN - 6 2002

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 12 2002

DIVISION OF
OIL, GAS AND MINING

006m

CONFIDENTIAL

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

009

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: P.O. Box 1910 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 584' FNL, 755' FEL		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 805-32
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 32 9S 23E		9. API NUMBER: 047-34078
		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES

COUNTY: Uintah

STATE:

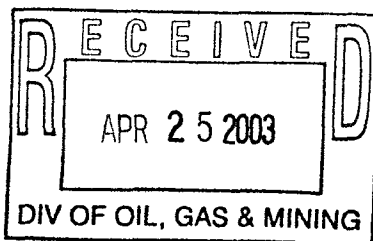
UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>Extend APD</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG RESOURCES, INC. requests that the APD for the subject well be extended for one year.



NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE

DATE 4/23/2003

(This space for State use only)

COPY SENT TO OPERATOR
Date: 4-29-03
Initials: CHD

(5/2000)

(See Instructions on Reverse Side)

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 04-29-03
By: [Signature]

010

DIVISION OF OIL, GAS AND MINING

OPERATOR: EOG Resources, Inc.

OPERATOR ACCT. NO. 9550

ADDRESS: P.O. BOX 250

FAX: EARLENE RUSSELL

ENTITY ACTION FORM - FORM 6

BIG PINEY, WYOMING 83113

(801) 359-3940

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SEC.	TP	RG			
A	99999	13861	43-047-34078	CHAPITA WELLS UNIT 805-32	NE/NE	32	9	22E	UINTAH	8/20/2003	8/25/03
CSLGT											
B	99999	4905	43-047-34101	CHAPITA WELLS UNIT 811-25	NW/SE	25	9S	22E	UINTAH	8/11/2003	8/25/03
CSLGT											
A	99999	13862	43-047-34851	NORTH DUCK CREEK 217-28	SE/NW	28	8S	21E	UINTAH	8/7/2003	8/25/03
WSTC											

ACTIONS CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Kathy Carlson
 Signature
 Regulatory Analyst
 Title
 Date 8/25/2003
 Phone No. (307) 276-4842

RECEIVED

AUG 25 2003

DIV. OF OIL, GAS & MINING

Aug-25-03 09:08am

From-EOG - BIG PINEY, WY.

3072763335

T-582 P.01/01 F-038

Well name:
Operator: **EOG**
String type: Surface
Location: Uintah

07-03 EOG Chapita Wells 805-32

Project ID:
43-047-34078

Design parameters:

Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 68 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Cement top: Surface

Burst

Max anticipated surface pressure: 232 psi
Internal gradient: 0.074 psi/ft
Calculated BHP 250 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on air weight.
Neutral point: 219 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 2,100 ft
Next mud weight: 8.400 ppg
Next setting BHP: 916 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 250 ft
Injection pressure 250 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	250 ✓	13.375 ✓	48.00 ✓	H-40 ✓	ST&C ✓	250	250	12.59	23.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	109	740	6.783 ✓	250	1730	6.92 ✓	12	322	26.83 J ✓

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Date: September 5, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 250 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
 Operator: **EOG**
 String type: Intermediate
 Location: Uintah

07-03 EOG Chapita Wells 805-32

Project ID:
 43-047-34078

Design parameters:

Collapse

Mud weight: 8.600 ppg
 Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
 Surface temperature: 65 °F
 Bottom hole temperature: 94 °F
 Temperature gradient: 1.40 °F/100ft
 Minimum section length: 250 ft

Cement top: 715 ft

Burst

Max anticipated surface pressure: 1,848 psi
 Internal gradient: 0.120 psi/ft
 Calculated BHP 2,100 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
 8 Round LTC: 1.80 (J)
 Buttress: 1.60 (J)
 Premium: 1.50 (J)
 Body yield: 1.50 (B)

Tension is based on air weight.
 Neutral point: 1,833 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 8,825 ft
 Next mud weight: 8.800 ppg
 Next setting BHP: 4,034 psi
 Fracture mud wt: 19.250 ppg
 Fracture depth: 2,100 ft
 Injection pressure 2,100 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2100 ✓	9.625 ✓	36.00	J-55 ✓	ST&C ✓	2100	2100	8.796	149.5
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	938	2020	2.153 ✓	2100	3520	1.68 ✓	76	394	5.21 J ✓

Prepared Clinton Dworshak
 by: Utah Div. of Oil & Mining

Date: September 5, 2003
 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 2100 ft, a mud weight of 8.6 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:
Operator: **EOG**
String type: **Production**
Location: **Uintah**

07-03 EOG Chapita Wells 805-32

Project ID:
43-047-34078

Design parameters:

Collapse

Mud weight: 8.800 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 65 °F
Bottom hole temperature: 189 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 220 ft

Cement top: 2,930 ft

Burst

Max anticipated surface pressure: 183 psi
Internal gradient: 0.436 psi/ft
Calculated BHP 4,034 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Non-directional string.

Tension is based on air weight.
Neutral point: 7,664 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8825 ✓	4.5 ✓	11.60 ✓	N-80 ✓	LT&C ✓	8825	8825	3.875	204.6
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4034	6350	1.574 ✓	4034	7780	1.93 ✓	102	223	2.18 J ✓

Prepared Clinton Dworshak
by: Utah Div. of Oil & Mining

Date: September 5, 2003
Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

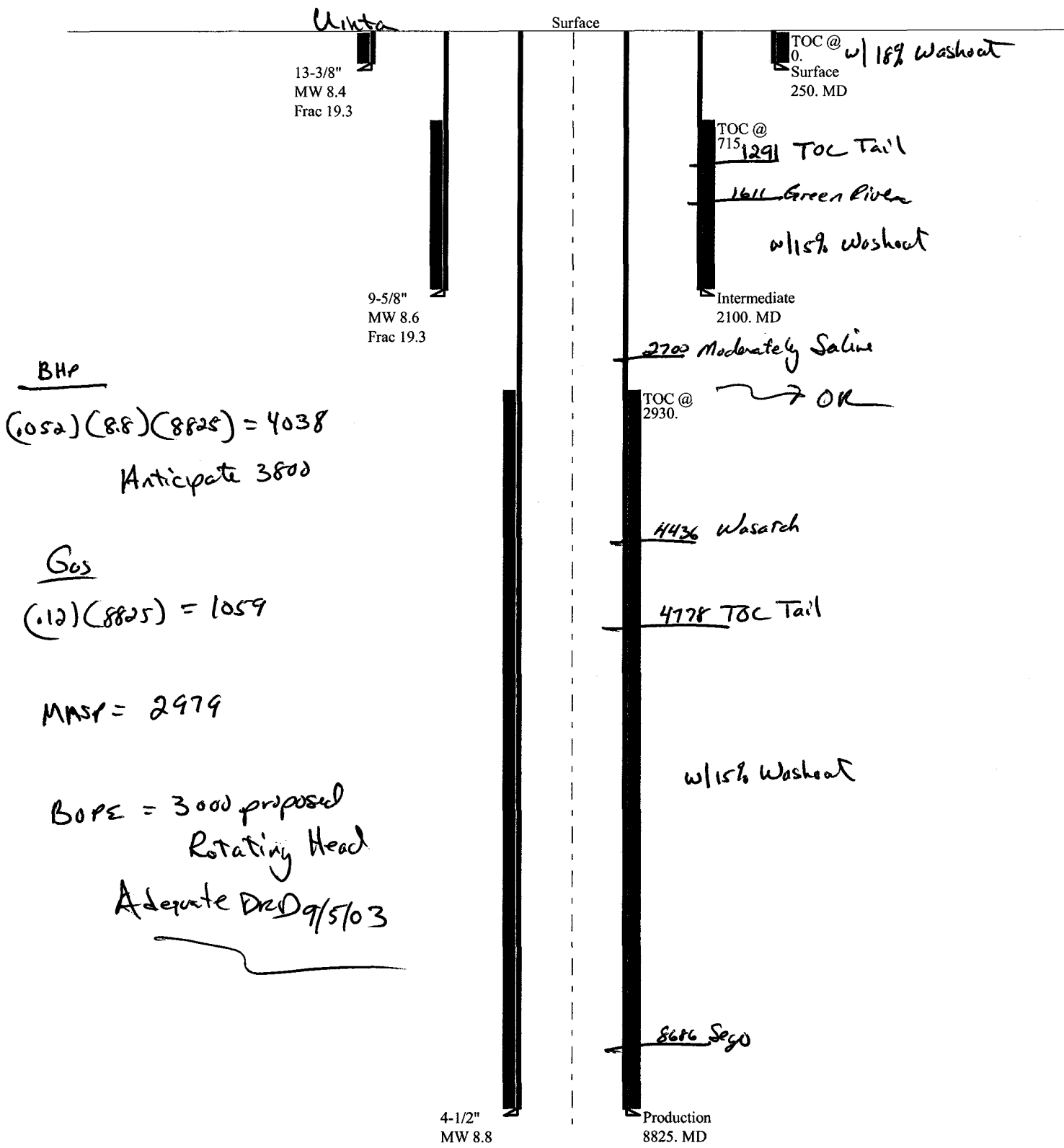
Collapse is based on a vertical depth of 8825 ft, a mud weight of 8.8 ppg. The casing is considered to be evacuated for collapse purposes.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

07-03 EOG Chapita Wells 803-32

Casing Schematic



CONFIDENTIAL

FORM 9

012

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
ML-3355

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
CHAPITA WELLS UNIT

8. WELL NAME and NUMBER:
CHAPITA WELLS UNIT 805-32

9. API NUMBER:
4304734078

10. FIELD AND POOL, OR WILDCAT:
NATURAL BUTTES

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR:

EOG RESOURCES, INC.

3. ADDRESS OF OPERATOR:

P.O. BOX 1910

CITY VERNAL

STATE UT

ZIP 84078

PHONE NUMBER:

(435) 789-4120

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 584' FNL, 755' FEL

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 32 9S 23E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Rig Skid
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator proposes to plug and abandon the 13 3/8" Surface Casing on the Chapita Wells Unit 805-32 well located at 584' FNL, 755' FEL. The 13 3/8" Surface Casing set at 250' will be plugged by running 1" pipe to TD and pumping 100 SX Class "G" cement with 2% CaCl₂ to get cement returns to the surface. A subsurface dry hole marker will then be installed.

Operator further proposes to spud and drill the Chapita Wells Unit 805-32X located at 582' FNL, 758' FEL. A certified survey plat of the Chapita Wells Unit 805-32X is attached.

COPY SENT TO OPERATOR

Date:

Initials:

NAME (PLEASE PRINT) Ed Trotter

TITLE Agent

SIGNATURE

DATE 9/5/2003

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 9/5/2003

BY: [Signature]

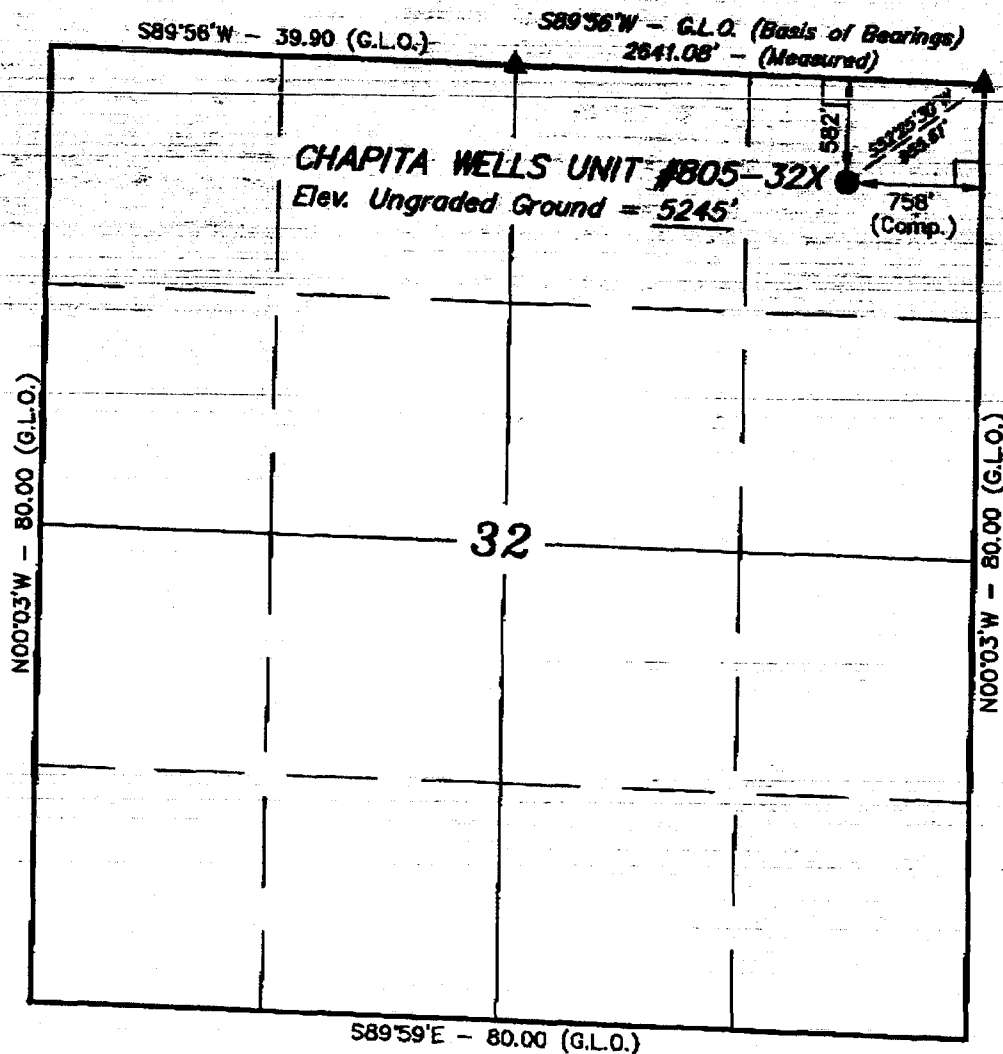
* For plugging of well only - APD paperwork must be submitted & approved before the new well can be drilled

RECEIVED

SEP 05 2003

DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

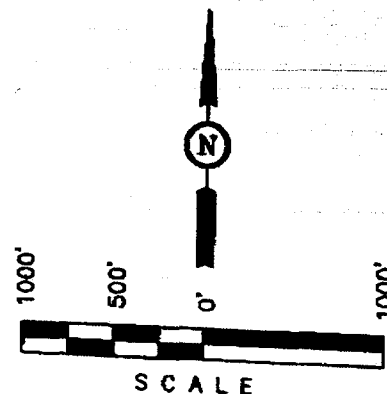
LATITUDE = 39°59'54"
LONGITUDE = 109°20'36"

EOG RESOURCES, INC.

Well location, CHAPITA WELLS UNIT #805-32X, located as shown in the NE 1/4 NE 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE SE 1/4 OF SECTION 28, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5282 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 101319
STATE OF UTAH

Revised: 09-05-03 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-11-01	DATE DRAWN: 4-16-01
PARTY J.W.T. W.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

FAX COVER SHEET

FROM: ED TROTTER

FAX NO. 435-789-1420

TELEPHONE NO. 435-789-4120

TO: UDOG & MFAX NO. 801-359-3940ATTENTION: Dustin DoucetDATE: 5-5-2003TOTAL NUMBER OF PAGES INCLUDING COVER PAGE: 3

All information contained in this facsimile is confidential and is solely directed to the above named recipient. If you receive this fax in error, or there is a problem with the transmission, please call: 1-435-789-4120. Thank you.

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DIV. OF OIL, GAS & MINING



EOG's Fax Number is: (307) 276-3335

Sending Date: 3/24 At: 4:20 AM / PM

TO:

Fax Number: 801 359 3940

Please Forward To: CAROL DANIELS

Company Name: DOG

Office/Room/Suite Number

FROM:

Sender's Name: Alfreda Schulz

Company Name: EOG Resources, Inc.

This Fax Will Have

6

Number of Pages

(not including this cover sheet)

COMMENTS: Carol,

Thanks for letting me know!

If you do not receive all of the pages, please call the above Sender

at (307) 276-3331, as soon as possible. Thank You!

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DIV. OF OIL, GAS & MINING

013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal intervals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		2. LEASE DESIGNATION AND SERIAL NUMBER ML-3355
2. NAME OF OPERATOR EOG RESOURCES, INC.		3. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR P.O. BOX 1910 CITY VERNAL STATE UT ZIP 84078		7. UNIT OR CA AGREEMENT NAME CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 584' FNL, 755' FEL		8. WELL NAME AND NUMBER CHAPITA WELLS UNIT 805-32
5. PHONE NUMBER (435) 789-4120		9. API NUMBER 4304734078
6. COUNTY: UINTAH		10. FIELD AND POOL OR WILDCAT NATURAL BUTTES

TRACT, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 32 9S 23E S

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SHOOTBACK TO REPAIR WELL
	<input type="checkbox"/> CANNING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMENCE PRODUCTION FORMATION	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Rig Skid
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operator proposes to plug and abandon the 13 3/8" Surface Casing on the Chapita Wells Unit 805-32 well located at 584' FNL, 755' FEL. The 13 3/8" Surface Casing set at 250' will be plugged by running 1" pipe to TD and pumping 100 SX Class "G" cement with 2% CaCl₂ to get cement returns to the surface. A subsurface dry hole marker will then be installed.

Operator further proposes to spud and drill the Chapita Wells Unit 805-32X located at 582' FNL, 758' FEL. A certified survey plot of the Chapita Wells Unit 805-32X is attached.

NAME (PLEASE PRINT) Ed Trotter TITLE Agent
SIGNATURE *[Signature]* DATE 9/5/2003
(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/5/2003

BY: *[Signature]*

* For plugging of well only - APD paperwork
must be submitted & approved before the new well
can be drilled

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SEP 05 2003

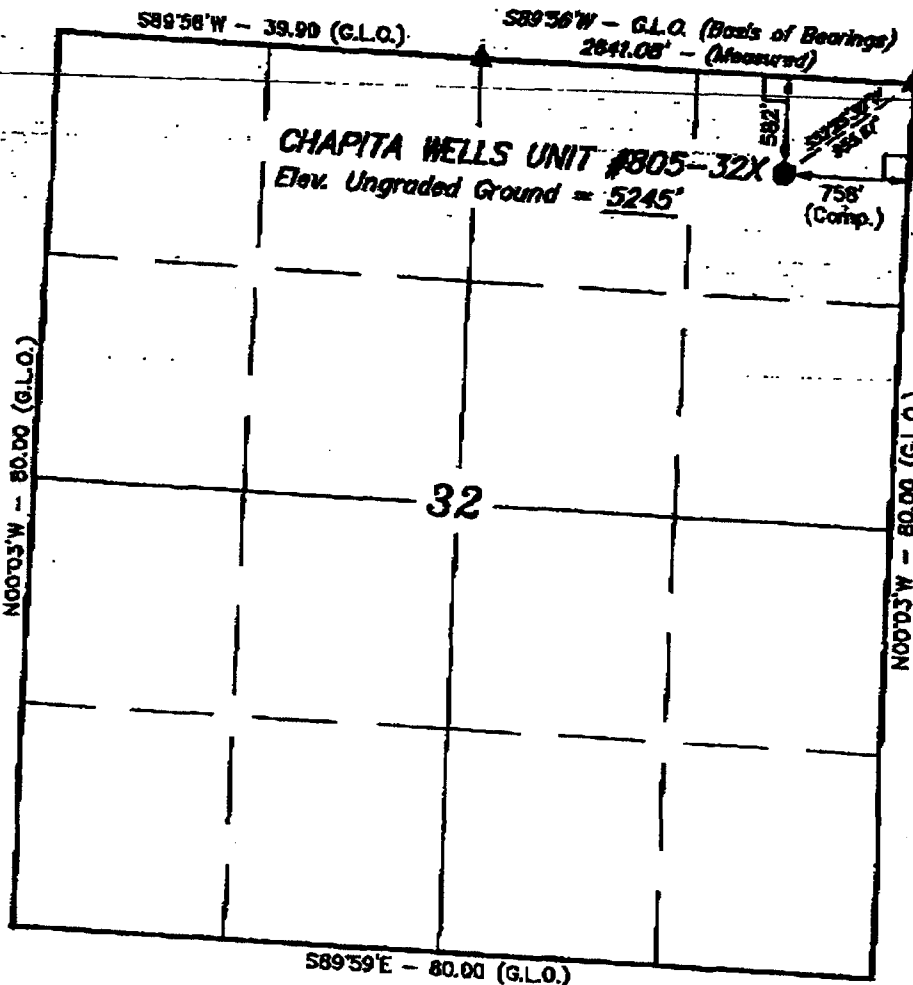
DIV. OF OIL, GAS & MINING

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DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.



LEGEND:

- └ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

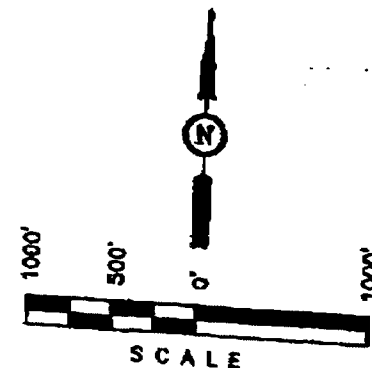
LATITUDE = 39°59'54"
LONGITUDE = 109°20'36"

EOG RESOURCES, INC.

Well location, CHAPITA WELLS UNIT #805-32X, located as shown in the NE 1/4 NE 1/4 of Section 32, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED IN THE SE 1/4 OF SECTION 28, T9S, R22E, S.L.B.&M. TAKEN FROM THE RED WASH SE QUADRANGLE, UTAH, UTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5282 FEET.



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THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
EXPIRATION 12/31/05
STATE OF UTAH

Revised: 08-05-03 D.R.B.

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 788-1017

SCALE 1" = 1000'	DATE SURVEYED: 4-11-01	DATE DRAWN: 4-16-01
PARTY J.W.T. W.W. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE EOG RESOURCES, INC.	

Mar-24-04 05:14pm

From-EOG - BIG PINEY, WY.

3072768335

T-858

P.06/07

F-841

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DIV. OF OIL, GAS & MINING

FAX COVER SHEET

FROM: ED TROTTER

FAX NO. 435-789-1420

TELEPHONE NO. 435-789-4120

TO: UDOG & M

FAX NO. 801-359-3940

ATTENTION: Dustin Doucet

DATE: 5-5-2003

TOTAL NUMBER OF PAGES INCLUDING COVER PAGE: 3

All information contained in this facsimile is confidential and is solely directed to the above named recipient. If you receive this fax in error, or there is a problem with the transmission, please call: 1-435-789-4120. Thank you.

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Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
ML 3355

6. If Indian, Alliance or Tribe Name

7. Unit or CA Agreement Name and No.
CHAPITA WELLS

8. Lease Name and Well No.
CHAPITA WELLS UNIT 805-32

9. API Well No.
43-047-34078

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 32 T9S R23E Mer SLB

12. County or Parish
LINTAH

13. State
UT

17. Elevations (DF, KB, RT, GL)*
5242 GL

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other

2. Name of Operator
EOG RESOURCES, INC.

3. Address P.O. BOX 280
BIG PINEY, WY 83113

3a. Phone No. (include area code)
Ph: 307.276.4842

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NENE 584FNL 755FEL
At top prod interval reported below NENE 584FNL 755FEL
At total depth NENE 584FNL 755FEL

14. Date Spudded
08/20/2003

15. Date T.D. Reached
09/05/2003

16. Date Completed
☒ D & A ☐ Ready to Prod.
09/05/2003

18. Total Depth: MD 225
TVD 225

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
N/A

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (w/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	8.625 J-55	24.0	0	238		175			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #25914 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT ** DRAFT **

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DIV. OF OIL, GAS & MINING

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28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cont. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. P/wb. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tub. Fcws Flwg. SI	Cvg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas/Solid and Water

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
UNKNOWN

UNKNOWN

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions);
Electronic Submission #25904 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., will be sent to the Verint

Nanie (please print) KATY CARLSON

Title REGULATORY ANALYST

Signature

~~Electronic Submission~~

Katy Carlson

Date 12/09/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 3/24/2004

WELL NAME: CWU 805-32

CONFIDENTIAL

WELL NAME: CWU 805-32	EVENT NO.: 1	DIVISION: DENVER
OPERATOR: EOG RESOURCES, INC	WELL TYPE: DEVG	WELL CLASS: DRIL
FIELD: CHAPITA WELLS DEEP	DISTRICT: BIG PINEY	PLAN TVD/MD: 8825 / 8825
COUNTY, ST.: UINTAH, UT	API #: 43-047-34078	TAX/CREDIT: N
PROPERTY #: 038509	WI %: 100	NRI %: 82.5
AFE #: 302322	AFE TOTAL: \$1,078,700	DHC: \$528,100 CWC: \$550,600
REPORTED BY:	LAST CSG:	SHOE TVD/MD: /
RIG CONTR.: KEY ENERGY	RIG NAME: KEY #942	WATER DEPTH:
LOCATION: 584 FNL 755 FEL SEC 32 T9S R23E (NENE)	KB ELEV:	GL ELEV:
SPUD DATE:	RIG RELEASE:	1ST SALES:

REPORT DATE: 9/3/2003

MD: 0	TVD: 0	PROGRESS:	DAYS:	MW:	VISC:
DAILY: DC: \$0	CC: \$0	TC: \$0	CUM: DC: \$0	CC: \$0	TC: \$0
FORMATION:	PBTD:	PERF:	PKR, DPTH:		
ACTIVITY AT REPORT TIME: LOCATION DATA					

DAILY DETAILS:
 LOCATION DATA:
 584' FNL & 755' FEL (NE/NE)
 SECTION 32, T9S, R23E
 UINTAH COUNTY, UTAH

LEASE: ML-3355
 ELEVATION: 5245' NAT GL, 5242' PREP GL, 5260' KB (18')

TD: 8825' MESAVERDE
 KEY RIG #942
 DW/GAS

EOG WI 100%, NRI 82.5%

REPORT DATE: 9/11/2003

MD: 225	TVD: 225	PROGRESS:	DAYS:	MW:	VISC:
DAILY: DC:	CC: \$0	TC:	CUM: DC:	CC: \$0	TC:
FORMATION:	PBTD:	PERF:	PKR, DPTH:		
ACTIVITY AT REPORT TIME: PLUG & ABANDON. SKID RIG					

DAILY DETAILS:
 MIRU CRAIG'S AIR RIG. SPUDDED 12-1/4" HOLE @ 10:00 AM, 8/20/03.

DRILLED 12-1/4" HOLE TO 225'. RAN 5 JTS (217.70') OF 8-5/8", 24.0#/FT, J-55, ST&C CASING & LANDED @ 235.70' KB. RU DOWELL. PRESSURE TESTED LINES & CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLS GELLED WATER & 10 BBLS WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 175 SX CLASS "G" CEMENT W/2% CAOL-2 & 1/4#/SX CELLOFLAKES. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (36 BBLS). DISPLACED CEMENT W/11 BBLS WATER & SHUT-IN CASING VALVE. HAD 5 BBLS CEMENT RETURNS TO SURFACE. RD DOWELL. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

P&A WELL. WILL SKID & DRILL NEW HOLE.

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 DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-3355
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Chapita Wells Unit
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Chapita Wells Unit 805-32
PHONE NUMBER: (303) 824-5526		8. WELL NAME and NUMBER: Chapita Wells Unit 805-32
4. LOCATION OF WELL FOOTAGES AT SURFACE: 584' FNL & 755' FEL		9. API NUMBER: 43-047-34078
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 32 9S 23E S		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was plugged and abandoned in September 2003 as per the attached procedure.

NAME (PLEASE PRINT) Mary A. Maestas	TITLE Regulatory Assistant
SIGNATURE <i>Mary A. Maestas</i>	DATE 4/10/2008

(This space for State use only)

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APR 14 2008

DIV. OF OIL, GAS & MINING



WELL CHRONOLOGY REPORT

REPORT GENERATED ON: 12/10/2004

WELL NAME : CWU 805-32

WELL NAME : CWU 805-32	EVENT NO. : 1	DIVISION : DENVER
OPERATOR : EOG RESOURCES, INC	WELL TYPE : DEVG	WELL CLASS : DRIL
FIELD : CHAPITA WELLS DEEP	DISTRICT : BIG PINEY	PLAN TVD/MD : 8825 / 8825
COUNTY, ST. : UINTAH , UT	API # : 43-047-34078	TAX/CREDIT : N
PROPERTY # : 038509	WI % : 100	NRI % : 82.5
AFE# : 302322	AFE TOTAL : \$1,078,700	DHC : \$528,100 CWC : \$550,600
REPORTED BY :	LAST CSG : 8.625	SHOE TVD/MD : 236 / 236
RIG CONTR. : KEY ENERGY	RIG NAME : KEY #942	WATER DEPTH :
LOCATION : 584 FNL 755 FEL SEC 32 T9S R23E (NENE)	KB ELEV : 5260	GL ELEV : 5242
SPUD DATE :	RIG RELEASE :	1ST SALES :

REPORT DATE: 09/03/2003 **MD :** 0 **TVD :** 0 **PROGRESS :** **DAYS :** **MW :** **VISC :**
DAILY: DC: \$0 **CC :** \$0 **TC :** \$0 **CUM : DC :** \$0 **CC :** \$0 **TC :** \$0
FORMATION: **PBTD :** **PERF :** **PKR.DPTH:**
ACTIVITY AT REPORT TIME: LOCATION DATA

DAILY DETAILS : LOCATION DATA:

584' FNL & 755' FEL (NE/NE)
SECTION 32, T9S, R23E
UINTAH COUNTY, UTAH

LEASE: ML-3355
ELEVATION: 5245' NAT GL, 5242' PREP GL, 5260' KB (18')

TD: 8825' MESAVERDE
KEY RIG #942
DW/GAS

EOG WI 100%, NRI 82.5%

REPORT DATE: 09/11/2003 **MD :** 225 **TVD :** 225 **PROGRESS :** **DAYS :** **MW :** **VISC :**
DAILY: DC: \$44,849 **CC :** \$0 **TC :** \$44,849 **CUM : DC :** \$44,849 **CC :** \$0 **TC :** \$44,849
FORMATION: **PBTD :** **PERF :** **PKR.DPTH:**
ACTIVITY AT REPORT TIME: PLUG & ABANDON. SKID RIG

DAILY DETAILS : MIRU CRAIG'S AIR RIG. SPUDDED 12-1/4" HOLE @ 10:00 AM, 8/20/03.

DRILLED 12-1/4" HOLE TO 225'. RAN 5 JTS (217.70') OF 8-5/8", 24.0#/FT, J-55, ST&C CASING & LANDED @ 235.70' KB. RU DOWELL. PRESSURE TESTED LINES & CEMENT VALVE TO 1000 PSIG. MIXED & PUMPED 20 BBLS GELLED WATER & 10 BBLS WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 175 SX CLASS "G" CEMENT W/2% CACL-2 & 1/4#/SX CELLOFLAKES. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX (36 BBLS). DISPLACED CEMENT W/11 BBLS WATER & SHUT-IN CASING VALVE. HAD 5 BBLS CEMENT RETURNS TO SURFACE. RD DOWELL.

NOTIFIED ED FORSMAN W/BLM & CAROL DANIELS W/UOGM OF SPUDDING WELL.

P&A WELL. WILL SKID & DRILL NEW HOLE.